415–4737, or by email to *pdr.resource@nrc.gov*. The request for extending the effectiveness of the transfer order is available in ADAMS under Accession No. ML21230A330. The order extending the effectiveness of the transfer order is available in ADAMS under Accession No. ML21228A107.

• Attention: The PDR, where you may examine and order copies of public documents, is currently closed. You may submit your request to the PDR via email at pdr.resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8:00 a.m. and 4:00 p.m. (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Marlayna Doell, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3178; email: *Marlayna.Doell@nrc.gov.*

SUPPLEMENTARY INFORMATION: The text of the order is attached.

Dated: September 2, 2021.

For the Nuclear Regulatory Commission. **Bruce A. Watson**,

Chief, Reactor Decommissioning Branch, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.

Attachment—Order Extending the Effectiveness of the Approval of the Transfer of License and Conforming Amendment

United States of America Nuclear Regulatory Commission [NRC-2019-0110]

In the Matter of LaCrosse Solutions, LLC; La Crosse Boiling Water Reactor

EA-19-077; Docket Nos. 50-409 and 72-046; License No. DPR-45

Order Extending the Effectiveness of the Approval of the Transfer of License and Conforming Amendment

T

LaCrosse Solutions, LLC is the holder of the U.S. Nuclear Regulatory Commission (NRC, the Commission) Possession Only License No. DPR-45, with respect to the possession, maintenance, and decommissioning of the La Crosse Boiling Water Reactor (LACBWR). Operation of the LACBWR is no longer authorized under this license. The LACBWR facility is located in Vernon County, Wisconsin.

II

By Order dated September 24, 2019 (Transfer Order), the Commission consented to the transfer of the LACBWR license to Dairyland Power Cooperative and approved a conforming license amendment in accordance with Section 50.80, "Transfer of licenses," and Section 50.90, "Application for amendment of license, construction permit, or early site permit," of Title 10 of the Code of Federal Regulations (10 CFR). By its terms, the Transfer Order becomes null and void if the license transfer is not completed within one year unless, upon application, and for good cause shown, the Commission extends the Transfer Order's September 24, 2020, expiration date. By letter dated June 24, 2020, LaCrosse Solutions, LLC submitted a request to extend the effectiveness of the Transfer Order by six months. By Order dated September 1, 2020 (First Extension Order), the Commission extended the Transfer Order's expiration date to March 24, 2021. Subsequently, by letter dated February 2, 2021, LaCrosseSolutions, LLC submitted a request to extend the effectiveness of the Transfer Order by an additional six months. By Order dated March 9, 2021 (Second Extension Order), the Commission extended the Transfer Order's expiration date to September 24, 2021.

Ш

By letter dated August 17, 2021, LaCrosseSolutions, LLC submitted a request to extend the effectiveness of the Transfer Order by an additional twelve months, until September 24, 2022. As stated in the letter, the LACBWR Final Status Survey Final Reports (FSSRs), their associated Release Records, and responses to NRC staff requests for additional information (RAIs) are currently under review by the NRC staff. The letter noted that, based on the current status of the NRC review, it is anticipated that additional time will be needed to address questions or potential issues identified by the NRC staff during its review of the RAI responses and revised LACBWR FSSRs. The letter also stated that the extension would allow adequate time for response development by LaCrosseSolutions, LLC regarding possible additional questions or potential issues, and for the NRC staff to assess the responses provided by LaCrosseSolutions, LLC and to make a final determination regarding the release of the majority of the LACBWR site for unrestricted use.

Based on the above, the NRC has determined that LaCrosse Solutions, LLC has shown good cause for extending the effectiveness of the Transfer Order by an additional twelve months, as requested.

IV

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. Sections 2201(b), 2201(i), and 2234; and 10 CFR 50.80, IT IS HEREBY ORDERED that the expiration date of the Transfer Order, as extended by the Second Extension Order, is further extended until September 24, 2022. If the subject license transfer from LaCrosse Solutions, LLC to Dairyland Power Cooperative is not completed by September 24, 2022, the Transfer Order shall become null and void; provided, however, that upon written application and for good cause shown, such date may be extended by order.

This Order is effective upon issuance. For further details with respect to this Order, see the extension request dated August 17, 2021, which is available electronically through the NRC's Agencywide Documents Access and Management System (ADAMS) in the NRC Library at https://www.nrc.gov/reading-rm/adams.html under Accession No. ML21230A330. Persons who encounter problems with ADAMS should contact the NRC's Public Document Room reference staff by telephone at 1–800–397–4209 or 301–415–4737 or by email to pdf.resource@nrc.gov.

Dated this 30th day of August 2021.

For the Nuclear Regulatory Commission (RA)

John W. Lubinski,

Director, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2021–19343 Filed 9–3–21; 8:45 am]

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-295, 50-304, and 72-1037; NRC-2019-0236]

In the Matter of ZionSolutions, LLC and Exelon Generation Company, LLC; Zion Nuclear Power Station, Units 1 and 2

AGENCY: Nuclear Regulatory Commission.

ACTION: Direct transfer of license; extending effectiveness of order.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an order to extend until November 26, 2022, the effectiveness of a November 26, 2019, order, which approved the direct transfer of Facility Operating License Nos. DPR–39 and DPR–48 for Zion Nuclear Power Station (ZNPS), Units 1 and 2, respectively, and the general

license for the ZNPS independent spent fuel storage installation from the current holder, Zion Solutions, LLC, to Exelon Generation Company, LLC and approved conforming license amendments.

DATES: The order was issued on August 30, 2021 and was effective upon issuance.

ADDRESSES: Please refer to Docket ID NRC–2019–0236 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2019-0236. Address questions about Docket IDs in Regulations.gov to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415–4737, or by email to pdr.resource@ nrc.gov. The written application for extending the effectiveness of the transfer order is available in ADAMS under Accession No. ML21230A322. The order extending the effectiveness of the transfer order is available in ADAMS under Accession No. ML21229A027.
- Attention: The PDR, where you may examine and order copies of public documents, is currently closed. You may submit your request to the PDR via email at pdr.resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8:00 a.m. and 4:00 p.m. (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: Kim Conway, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–1335; email: Kimberly.Conway@nrc.gov.

SUPPLEMENTARY INFORMATION: The text of the order is attached.

Dated: September 2, 2021.

For the Nuclear Regulatory Commission. **Bruce A. Watson**,

Chief, Reactor Decommissioning Branch, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.

Attachment—Order Extending the Effectiveness of the Approval of the Transfer of Licenses and Conforming Amendments

United States of America Nuclear Regulatory Commission [NRC-2019-0236]

In the Matter of: Zion Solutions, LLC and Exelon Generation Company, LLC, Zion Nuclear Power Station, Units 1 and 2; EA-19-125, Docket Nos. 50-295, 50-304, and 72-1037; License Nos.: DPR-39 and DPR-48.

Order Extending the Effectiveness of the Approval of the Transfer of Licenses and Conforming Amendments

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Zion Solutions, LLC is the holder of U.S. Nuclear Regulatory Commission (NRC, the Commission) Facility Operating License Nos. DPR–39 and DPR–48 for the Zion Nuclear Power Station, Units 1 and 2, respectively (ZNPS), and the associated general license for the ZNPS independent spent fuel storage installation (ISFSI), which are located in Lake County, Illinois. Zion Solutions, LLC is authorized to possess and maintain ZNPS and the ZNPS ISFSI. Operation of ZNPS is no longer authorized under these licenses.

TT

By Order dated November 26, 2019 (Transfer Order), the Commission consented to the direct transfer of the ZNPS licenses from Zion Solutions, LLC to Exelon Generation Company, LLC and approved draft conforming administrative license amendments in accordance with Sections 50.80, "Transfer of licenses," 72.50, "Transfer of license," and 50.90, "Application for amendment of license, construction permit, or early site permit," of Title 10 of the Code of Federal Regulations (10 CFR). By its terms, the Transfer Order becomes null and void if the transfer is not completed within one year (i.e., by November 26, 2020); provided, however, that upon written application and for good cause shown, such date may be extended by order. By letter dated August 27, 2020, Zion Solutions, LLC submitted a written application to extend the effectiveness of the Transfer Order by six months, until May 26, 2021. That request was approved by Order (First Extension Order) dated October 21, 2020. Subsequently, by

letter dated April 15, 2021, Zion Solutions, LLC submitted a written application to extend the effectiveness of the Transfer Order by an additional six months, until November 26, 2021. That request was approved by Order (Second Extension Order) dated May 12, 2021.

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By letter dated August 17, 2021, ZionSolutions, LLC submitted a written application to extend the effectiveness of the Transfer Order by an additional twelve months, until November 26, 2022. As stated in the application, responses to requests for additional information regarding ZNPS Final Status Survey Final Reports and their associated Release Records are currently under review by the NRC staff. The extension would provide the NRC staff with additional time to assess the responses provided by ZionSolutions, LLC and make a final determination regarding the release of land for unrestricted use.

Based on the above, the NRC has determined that Zion Solutions, LLC has shown good cause for extending the effectiveness of the Transfer Order by an additional twelve months, as requested.

IV

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. Sections 2201(b), 2201(i), and 2234; and 10 CFR 50.80 and 10 CFR 72.50, it is hereby ordered that the expiration date of the Transfer Order, as extended by the Second Extension Order, is further extended until November 26, 2022. If the subject license transfer from Zion Solutions, LLC to Exelon Generation Company, LLC is not completed by November 26, 2022, the Transfer Order shall become null and void; provided, however, that upon written application and for good cause shown, such date may be extended by

This Order is effective upon issuance. For further details with respect to this Order, see the written application for extension dated August 17, 2021, which is available electronically through the NRC's Agencywide Documents Access and Management System (ADAMS) in the NRC Library at https://www.nrc.gov/reading-rm/adams.html under Accession No. ML21230A322. Persons who encounter problems with ADAMS should contact the NRC's Public Document Room reference staff by telephone at 1–800–397–4209 or 301–415–4737 or by email to pdr.resource@nrc.gov.

Dated this 30th day of August 2021.

For the Nuclear Regulatory Commission /RA/

John W. Lubinski,

Director, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2021–19342 Filed 9–3–21; 8:45 am] **BILLING CODE 7590–01–P**

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meetings

TIME AND DATE: 2:00 p.m. on Thursday, September 9, 2021.

PLACE: The meeting will be held via remote means and/or at the Commission's headquarters, 100 F Street NE, Washington, DC 20549.

STATUS: This meeting will be closed to the public.

MATTERS TO BE CONSIDERED:

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters also may be present.

In the event that the time, date, or location of this meeting changes, an announcement of the change, along with the new time, date, and/or place of the meeting will be posted on the Commission's website at https://www.sec.gov.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c)(3), (5), (6), (7), (8), 9(B) and (10) and 17 CFR 200.402(a)(3), (a)(5), (a)(6), (a)(7), (a)(8), (a)(9)(ii) and (a)(10), permit consideration of the scheduled matters at the closed meeting.

The subject matter of the closed meeting will consist of the following topics:

Institution and settlement of injunctive actions;

Institution and settlement of administrative proceedings;

Resolution of litigation claims; and Other matters relating to examinations and enforcement proceedings.

At times, changes in Commission priorities require alterations in the scheduling of meeting agenda items that may consist of adjudicatory, examination, litigation, or regulatory matters.

CONTACT PERSON FOR MORE INFORMATION:

For further information: please contact Vanessa A. Countryman from the Office of the Secretary at (202) 551–5400.

Dated: September 2, 2021.

Vanessa A. Countryman,

Secretary.

[FR Doc. 2021–19368 Filed 9–2–21; 4:15 pm]
BILLING CODE 8011–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-92854; File No. 4-698]

Joint Industry Plan; Notice of Designation of a Longer Period for Commission Action on a Proposed Amendment to the National Market System Plan Governing the Consolidated Audit Trail

September 2, 2021.

I. Introduction

On December 18, 2020, the Operating Committee for Consolidated Audit Trail, LLC ("CAT LLC"), on behalf of the following parties to the National Market System Plan Governing the Consolidated Audit Trail (the "CAT NMS Plan" or "Plan"): 1 BOX Exchange LLC; Cboe BYX Exchange, Inc., Cboe BZX Exchange, Inc., Cboe EDGA Exchange, Inc., Cboe EDGX Exchange, Inc., Cboe C2 Exchange, Inc., Cboe Exchange, Inc., Financial Industry Regulatory Authority, Inc., Investors Exchange LLC, Long-Term Stock Exchange, Inc., Miami International Securities Exchange LLC, MEMX, LLC, MIAX Emerald, LLC, MIAX PEARL, LLC, Nasdaq BX, Inc., Nasdaq GEMX, LLC, Nasdag ISE, LLC, Nasdag MRX, LLC, Nasdaq PHLX LLC, The NASDAQ Stock Market LLC, New York Stock Exchange LLC, NYSE American LLC, NYSE Arca, Inc., NYSE Chicago, Inc., and NYSE National, Inc. (collectively, the "Participants," "self-regulatory organizations," or "SROs") filed with the Securities and Exchange Commission ("SEC" or "Commission") pursuant to Section 11A(a)(3) of the Securities Exchange Act of 1934 ("Exchange Act"), and Rule 608 thereunder,³ a proposed amendment ("Proposed Amendment") to the CAT NMS Plan that would authorize CAT LLC to revise the Consolidated Audit Trail Reporter Agreement and the Consolidated Audit Trail Reporting Agent Agreement to insert limitation of liability provisions. The Proposed Amendment was published for

comment in the **Federal Register** on January 6, 2021.⁴

On April 6, 2021, the Commission instituted proceedings to determine whether to approve or disapprove the Proposed Amendment.⁵ On June 25, 2021, pursuant to Rule 608(b)(2)(i) of Regulation NMS,⁶ the Commission extended the period within which to conclude proceedings regarding the Proposed Amendment to 240 days from the date of publication of the Notice.⁷

Rule 608(b)(2)(ii) of Regulation NMS provides that the time for conclusion of proceedings to determine whether a national market system plan or proposed amendment should be disapproved may be extended for an additional period up to 60 days (up to 300 days from the date of notice publication) if the Commission determines that a longer period is appropriate and publishes the reasons for such determination or the plan participants consent to the longer period.8 The 240th day after publication of the Notice for the Proposed Amendment is September 3, 2021. The Commission is extending this 240-day period.

The Commission finds that it is appropriate to designate a longer period within which to conclude proceedings regarding the Proposed Amendment so that it has sufficient time to consider the Proposed Amendment and the comments received. Accordingly, pursuant to Rule 608(b)(2)(ii) of Regulation NMS,⁹ the Commission designates November 2, 2021, as the date by which the Commission shall conclude the proceedings to determine whether to approve or disapprove the Proposed Amendment (File No. 4–698).

By the Commission.

Vanessa A. Countryman,

Secretary.

[FR Doc. 2021–19341 Filed 9–3–21; 8:45 am]

BILLING CODE 8011-01-P

¹The CAT NMS Plan is a national market system plan approved by the Commission pursuant to Section 11A of the Exchange Act and the rules and regulations thereunder. See Securities Exchange Act Release No. 79318 (November 15, 2016), 81 FR 84696 (November 23, 2016).

² 15 U.S.C. 78k-1(a)(3).

^{3 17} CFR 242.608.

⁴ See Notice of Filing of Amendment to the National Market System Plan Governing the Consolidated Audit Trail, Exchange Act Release No. 90826 (December 30, 2020), 86 FR 591 ("Notice"). Comments received in response to the Notice can be found on the Commission's website at https://www.sec.gov/comments/4-698/4-698.htm.

⁵ See Exchange Act Release No. 91487 (April 6, 2021), 86 FR 19054 (April 12, 2021).

⁶ See 17 CFR 242.608(b)(2)(i).

 $^{^7}$ See Securities Exchange Act Release No. 92266 (June 25, 2021), 86 FR 35142 (July 1, 2021).

⁸ See 17 CFR 242.608(b)(2)(ii).

⁹ Id.